

NOTICE OF RATE CHANGE

Notice is hereby given that San Patricio Electric Cooperative, Inc., (the "Cooperative") intends to change rates for electric service, for the first time since 2006, due to the rising costs of inflation. Pursuant to Texas Utilities Code section 41.061 the Cooperative has adopted a resolution approving the rate changes. The rate changes are effective in two phases. The first increase will be effective on all billing rendered after May 1, 2025. The second increase will be effective on all billing rendered after May 1, 2026, or as soon thereafter as may be allowed by law.

At the regular meeting of the San Patricio Electric Cooperative Board of Director's held on February 24, 2025, a resolution was approved adopting a revised rate schedule for electric service provided by the cooperative. The revised rate schedule incorporates the following changes.

1. Residential – For single phase service, the customer charge for this class will be increased from \$21.50 to \$24.00 in phase one and to \$26.50 in phase two. For three phase service, the customer charge will increase from \$25.00 to \$27.50 in phase one and to \$30.00 in phase two. The new distribution energy charge will be \$0.03875 per kWh, an increase from \$0.03500. The distribution energy charge will not increase in phase two.
2. Residential Seasonal - For single phase service, the customer charge for this class will be increased from \$21.50 to \$24.00 in phase one and to \$26.50 in phase two. For three phase service, the customer charge will increase from \$25.00 to \$27.50 in phase one and to \$30.00 in phase two. The SPEC distribution energy charge will be \$0.06025 per kWh for phase one and phase two, an increase from \$0.0565. The distribution energy charge will not increase in phase two.
3. Small Commercial – For single phase service, the customer charge for this class will be increased from \$21.50 to \$24.00 in phase one and to \$26.50 in phase two. For three phase service, the customer charge will increase from \$25.00 to \$27.50 in phase one and to \$30.00 in phase two. The new distribution energy charge will be \$0.06225 per kWh for phase one and phase two, an increase from \$0.0565. The distribution energy charge will not increase in phase two.
4. Irrigation Bundled– The customer charge will increase from \$75.00 to \$82.50 in phase one and to \$90.00 in phase two. SPEC Distribution System Demand charge will increase from \$6.40 to \$7.55 per kW in phase one and to \$8.70 in phase two. Cost of electricity Demand charge and Cost of electricity energy charge will not change.
5. Irrigation Coincident Peak – The customer charge will increase from \$100.00 to \$107.50 in phase one and to \$115.00 in phase two. The SPEC Distribution NCP Demand charge will increase from \$4.50 to \$5.05 per kW in phase one and to \$5.60 in phase two. Power Supply NCP Demand charge, CP Demand Charge, and Cost of electricity energy charge will not change.
6. Irrigation Time of Day– The customer charge will increase from \$100.00 to \$107.50 in phase one and to \$115.00 in phase two. The SPEC Distribution NCP Demand charge will increase from \$4.50 to \$5.05 per kW in phase one and to \$5.60 in phase two. Power

Supply NCP Demand charge, On-Peak Demand Charge, and Cost of electricity energy charge will not change.

It is anticipated that the proposed rate changes will increase test year 12/31/2023 revenues from \$32,549,602 to \$33,863,578 over two phases. The first phase of the increase will increase revenues \$942,458 or 2.90%. In the second phase of the increase, revenues will increase an additional \$371,518 or 1.14%. This results in a total increase of \$1,313,976 or 4.04% over the two phases. The classes of utility customers affected by the proposed rate changes are as follows (changes reflect increase from 2023 test year revenues):

Rate Class	Percent Change	
	Phase 1	Phase 2
Residential	4.09%	5.46%
Residential Seasonal	4.85%	7.68%
Small Commercial	4.15%	6.13%
Irrigation	5.16%	10.31%

You may obtain further information concerning the proposed rate changes and/or a copy of the proposed rate changes by calling the Cooperative at (888) 740-2220.

A meeting to discuss the proposed rate changes will be held at the office of San Patricio Electric Cooperative, Inc. at 402 East Sinton Street, Sinton, Texas on April 15, at 5:30 p.m.