

203.10 Commercial Public EV Charger Station Service – (Experimental)

A. Availability

Available to the first 10 Commercial customers offering Level 2 or Level 3 Electric Vehicle (EV) commercial public charging station service. This service must be separately metered such that only the charging equipment and incidental equipment such as lighting is included under this tariff. All other service requirements shall be met under the cooperative’s standard rates and Service Rules and Regulations.

This rate is applicable to service at one point of delivery and measured through one meter. This rate is not available for temporary, shared, or resale service.

This is an experimental rate and may be discontinued at any time at the sole determination of the Cooperative with a six month notice to the customer.

B. Character of Service

Single phase, or three phase where available, alternating current, 60 Hertz, at available secondary voltages. Frequency and voltage shall be subject to reasonable variation. Regardless of the cooperative’s Line Extension Policy, the customer must pay 100% of any cost of extending service under this tariff.

C. Rate

The billing period shall be approximately one-twelfth (1/12) of a year, but not necessarily a calendar month. Each billing period, the Member shall be obligated to pay the following charges:

5. SPEC Distribution System Charge:

Customer Charge: \$40.91 per meter

Plus

Demand Charge: \$3.91 per NCP kW

The SPEC Distribution System Charge is designed to recover costs of providing electric service to the consumer. This includes installing, replacing and maintaining the poles, wire, and transformers necessary to provide safe and reliable electrical service to our members.

2. Cost of Electricity from STEC:

On peak cost of Electricity Charge:	\$0.70813 per kWh
Off peak cost of Electricity Charge	\$0.03813 per kWh

O. Definition of NCP kW and On Peak and Off Peak

The NCP kW shall be the highest measured kW demand established in any 15 minute demand interval during the billing month but not less than 75% of customer's maximum kW demand established during the previous eleven billing months.

On Peak shall be defined as all usage between the hours of 3 PM and 8 PM all days during the months of June – September. Off Peak shall be defined as all other usage.

P. Billing Adjustments

This rate is subject to all billing adjustments.

Q. Minimum Monthly Charge

The minimum charge per billing period shall be the higher of the following:

5. The minimum SPEC Distribution System Charges, or
6. The amount specified in the contract.

The cost of electricity from STEC and billing adjustments are in addition to the above minimum monthly charge.

R. Conditions of Service

9. The Cooperative's Rules, approved by the Board of Directors for San Patricio Electric Cooperative, Inc. shall apply.
10. All wiring, poles, electric lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
11. The consumer's installation shall conform to City, State and National Electric Codes and Electrical Safety Codes.

6. The Cooperative reserves the right to remove facilities that remain idle for six (6) months or more.
7. This rate may be changed by order or consent of regulatory authorities having jurisdiction or, if none, by the Cooperative's Board of Directors.

H. Terms of Payment

The above rates are net, and each bill for service, regardless of the nature of the service, is due within sixteen (16) days after issuance unless such day falls on a weekend or holiday, in which case the payment will be due on the following work day. If full payment is not received at the Cooperative's office on or before the due date the customer's account shall be considered delinquent and subject to disconnection and applicable late fees.

APPROVED: 8/21/2023
EFFECTIVE: 8/21/2023