

203.4 Residential Interruptible Rider**A. Availability**

Available to Residential customers with central air conditioning who are receiving electric service under the Residential rate schedule and have entered into an Interruptible Service Agreement with the Cooperative.

B. Interruptible Season

The Interruptible Season is for usage commencing June 1 at 12:00 AM and ending September 30 at 11:59 PM. The Cooperative shall have the right to load manage the lesser of the following: no more than 4 hours in any one day, no more than 10 days in one month, no more than 40 days in any year.

C. Monthly Interruptible Credit per Monthly Interrupted kW

The Monthly Interruptible Credit shall be 75% of the Monthly Interrupted kW times the Avoided Purchased Power Demand Cost, which may vary each year.

The Monthly Interrupted kW will be the average of the Customer's peak demand for the three (3) hours immediately preceding the load management event that coincides with the Electric Reliability Council of Texas (ERCOT) 4CP. The ERCOT 4CP shall be the ERCOT peaks for the months of June, July, August and September as defined by and as available from the ERCOT website: www.ercot.com.

Avoided Purchased Power Demand Cost may include a number of charges billed to the cooperative by its power supplier, including but not limited to, capacity, delivery and other charges.

The peak demand for each hour shall be the highest measured kW demand established in any 15 minute demand interval in the hour.

The Monthly Interruptible Credit will be applied to the Customer's monthly bill to begin in October of each year.

Should the Cooperative's power supplier change its wholesale rate structure, the Cooperative reserves the right to modify this program in any manner that the Cooperative deems appropriate to address such changes to the wholesale rate structure.

D. Conditions of Service

1. The Cooperative shall install and maintain metering to permit it to determine the monthly Interrupted kW and may, at its sole discretion, either provide a text message or email to the Customer at the time of the peak directing Customer to disconnect its load from the Cooperative's

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electric system, or shall directly load manage the Customer's generation at the time of the peak, using equipment owned and installed by the Cooperative.

2. Unintentional interruptions caused by act of God, governmental authority, action of the elements, public enemy, accident, strikes, labor trouble, required maintenance work, or any other cause beyond the reasonable control of Cooperative shall not be considered load management by the Cooperative.
3. The Customer agrees to disconnect from the Cooperative's electric system when the Cooperative notifies the Customer by text message, email or transmits the interrupt control signal.
4. The Cooperative is not responsible for any damage to Customer's property during a load management event if the Customer's on-site power production is inadequate or unable to provide the Customer's full power requirements when the Customer is disconnected.
5. The Customer shall comply with all provisions of the applicable rate schedule for electric service to the Customer and to the Cooperative's Rules and Regulations.
6. The Cooperative shall have the right to inspect and test its load management equipment.
7. Customer must first execute and deliver an interruptible service agreement with Cooperative, utilizing a form of agreement provided by the Cooperative, in order to be eligible for service under this Residential Interruptible Rider.

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