

203.9 Large Commercial-1000 kVa and GreaterA. Availability

Available to all commercial customers purchasing electrical energy from San Patricio Electric Cooperative (SPEC) that require 1000 kVA or greater transformer capacity at a single service location within the Cooperative's service area. Service will be provided under the Cooperative's Service Rules and Regulations.

This rate is applicable to service at one point of delivery and measured through one meter. This rate is not available for temporary, shared, or resale service. Load management under this rate is voluntary and it is the responsibility of the member to determine when to shed load. Any notification from SPEC or South Texas Electric Cooperative (STEC) regarding load management is strictly provided as a courtesy to the member and cannot be relied on as a guarantee that the load will be shed at the right time/interval to miss the ERCOT peak. The member is solely responsible for determining when to manage load.

B. Character of Service

Three phase alternating current, 60 Hertz, at available secondary voltages. Frequency and voltage shall be subject to reasonable variation. Where service of the type desired by the customer is not already available at the point of delivery, additional charges may be established in accordance with the Cooperative's Line Extension Policy or by special contract between the consumer and the Cooperative.

C. Rate

The billing period shall be approximately one-twelfth (1/12) of a year, but not necessarily a calendar month. Each billing period, the Member shall be obligated to pay the following charges:

1. SPEC Distribution System Charge:

Customer Charge: \$100.00 per meter

Plus

Distribution System Demand Charge: \$10.80 per billing kW

The billing demand for the SPEC Distribution System demand shall be the highest measured kW demand established in any 15 minute demand interval during the billing month but not less than 75% of customers

maximum kW demand established during the previous eleven billing months.

The SPEC Distribution System Charge is designed to recover costs of providing electric service to the consumer. This includes the cost of installing, replacing and maintaining the poles, wire, and transformers necessary to provide safe and reliable electric distribution service to our customers.

2. Cost of Electricity from STEC:

The cost of power to serve the Customer including but not limited to capacity, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the applicable Wholesale rate to the Cooperative including any ratchet provisions in the wholesale rate. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

Unless otherwise specified in the agreement for service, line losses shall be 6.83% for distribution primary service and 9.83% for distribution secondary service. Billing units will be adjusted for line losses by dividing the metered billing units by one minus the line losses. For example, the line loss adjusted billing unit for 1000 kW at distribution primary would be:

$$\frac{1,000 \text{ kW}}{1 - .0683} = \frac{1,000 \text{ kW}}{.9317} = 1,073.31 \text{ kW}$$

D. Billing Adjustments

This rate is subject to all billing adjustments as referred to in Section 204, "Billing Adjustment" except for Power Cost Recovery Factor (PCRF). PCRF will not be applied under this rate option.

E. Minimum Monthly Charge

The minimum charge per billing period shall be the higher of the following:

1. The SPEC Distribution System Charges plus the minimum Cost of Electricity from STEC; or
2. The amount specified in the contract.

F. Power Factor Penalty

The Cooperative may assess a power factor penalty on any consumer with a power factor below 98 percent.

The power factor penalty shall be calculated by increasing the billing kW demand such that the corrected billing kW demand and measured KVAR yield a corrected power factor of 98 percent or higher.

The Cooperative may install the necessary metering equipment to determine power factor at any time, without notice to the consumer.

G. Primary Service

If Consumer owns, operates and maintains all the facilities for receiving the service at the supplied voltage, the SPEC Distribution System Demand Charge shall be reduced 3%.

H. Conditions of Service

1. The Cooperative's Rules, approved by the Board of Directors for San Patricio Electric Cooperative, Inc. shall apply.
2. All wiring, poles, electric lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. The consumer's installation shall conform to City, State and National Electric Codes and Electrical Safety Codes.
4. The Cooperative reserves the right to remove facilities that remain idle for six (6) months or more.
5. This rate may be changed by order or consent of regulatory authorities having jurisdiction or, if none, by the Cooperative's Board of Directors.

I. Terms of Payment

Terms of Payment specified in the Agreement for Service shall apply; if not specified, the following shall apply.

The above rates are net, and each bill for service, regardless of the nature of the service, is due within sixteen (16) days after issuance unless such day falls on a weekend or holiday, in which case the payment will be due on the following work day. If full payment is not received at the Cooperative's office on or before the due date the customer's account shall be considered delinquent and subject to disconnection and applicable late fees.

APPROVED: 1/23/2023
EFFECTIVE: 1/23/2023
REVISED: