

**203.21 Large Oil Pumping – Coincident Peak**

A. Availability

Available to all oil pumping and associated customers purchasing electrical energy from San Patricio Electric Cooperative (SPEC) which require 351 kVA to 999 kVA of transformer capacity at a single service location within the Cooperative’s service territory. Service will be provided under the Cooperative’s Service Rules and Regulations.

Oil pumping and associated customers will include, but is not limited to, pump jacks, transfer pumps, saltwater disposal pumps and compressors used in the production of oil and gas resources.

This rate is applicable to service at one point of delivery and measured through one meter. This rate is not available for temporary, shared, or resale service. Load management under this rate is voluntary and it is the responsibility of the member to determine when to shed load. Any notification from SPEC or South Texas Electric Cooperative (STEC) regarding load management is strictly provided as a courtesy to the member and cannot be relied on as a guarantee that the load will be shed at the right time/interval to miss the ERCOT peak. The member is solely responsible for determining when to manage load.

B. Character of Service

Three phase, alternating current, 60 Hertz, at available secondary voltages. Frequency and voltage shall be subject to reasonable variation. Where service of the type desired by the customer is not already available at the point of delivery, additional charges may be established in accordance with the Cooperative’s Line Extension Policy or by special contract between the consumer and the Cooperative.

C. Rate

The billing period shall be approximately one-twelfth (1/12) of a year, but not necessarily a calendar month. Each billing period, the Member shall be obligated to pay the following charges:

	<i>Power Supply</i>	<i>SPEC Distribution</i>	<i>Total</i>
Customer Charge, per meter		\$100.00	\$100.00
NCP Billing kW	\$1.75	\$13.80	\$15.55
Coincident Billing kW	\$12.33		\$12.33
Energy Charge per kWh	\$0.038127		\$.038127

**The Customer Charge** is an availability charge for providing electric distribution service and does not include any energy.

**The non-coincident peak (NCP) billing demand** shall be the maximum kilowatt demand established by the customer for any consecutive fifteen (15) minute period during the billing period, as indicated or recorded by a demand meter and adjusted for power factor as provided herein, but not less than 75% of customer's maximum demand established during the previous eleven billing months.

**The coincident peak (CP) billing demand** shall be the maximum kilowatt demand established by the customer for any consecutive fifteen (15) minute interval measured at the time of the wholesale power supplier's monthly peak demand, but not less than 100% of the average of the demand established by the customer for the ERCOT peak intervals during the months of June, July, August, and September during the twelve billing months ending with the current billing period.

**The Energy Charge** is for the delivery of energy and shall be applied to all kWh usage during the billing period. Cost of Electricity from STEC will be adjusted periodically to reflect actual costs of purchased power in accordance with the Power Cost Adjustment tariff (Section 204.1).

E. **Billing Adjustments**

This rate is subject to all billing adjustments.

E. **Minimum Monthly Charge**

Each billing period the Member shall pay the following charges as a minimum, whether or not any energy is actually used:

4. Customer Charge plus the NCP Demand Charge plus the CP Demand Charge; or the amount stated in the Agreement for Electric Service, whichever is greater and
5. Any applicable billing adjustments; and
6. Any applicable service fees.

F. **Power Factor Adjustment**

The Cooperative may assess a power factor penalty on any consumer with a power factor below 98 percent.

The power factor penalty shall be calculated by increasing the billing kW demand such that the corrected billing kW demand and measured KVAR yield a corrected power factor of 98 percent or higher.

**SECTION: RATES AND CHARGES**

The Cooperative may install the necessary metering equipment to determine power factor at any time, without notice to the consumer. The power factor shall never be leading.

G. Conditions of Service

6. The Cooperative's Rules, approved by the Board of Directors for San Patricio Electric Cooperative, Inc. shall apply.
7. All wiring, poles, electric lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
8. The consumer's installation shall conform to City, State and National Electric Codes and Electrical Safety Codes.
9. The Cooperative reserves the right to remove facilities that remain idle for six (6) months or more.
10. This rate may be changed by order or consent of regulatory authorities having jurisdiction or, if none, by the Cooperative's Board of Directors.

H. Terms of Payment

The above rates are net, and each bill for service, regardless of the nature of the service, is due within sixteen (16) days after issuance unless such day falls on a weekend or holiday, in which case the payment will be due on the following work day. If full payment is not received at the Cooperative's office on or before the due date the customer's account shall be considered delinquent and subject to disconnection and applicable late fees.

**APPROVED: 07/25/2016**  
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