

203.18 Oil Pumping Demand (Bundled)

A. Availability

Available for oil pumping and associated customers purchasing electrical energy from the Cooperative which require 50 kVA and up to and including 350 kVA of transformer capacity at a single service location within the Cooperative’s service area. Service will be provided under the Cooperative’s Service Rules and Regulations.

Oil pumping and associated customers will include, but is not limited to, pump jacks, transfer pumps, saltwater disposal pumps and compressors used in the production of oil and gas resources.

This rate is applicable to service at one point of delivery and measured through one meter. This rate is not available for temporary, shared, or resale service.

B. Character of Service

Single phase, or three phase where available, alternating current, 60 Hertz, at available secondary voltages. At the Cooperative’s sole discretion, service may be offered at primary voltages. Frequency and voltage shall be subject to reasonable variation. Where service of the type desired by the customer is not already available at the point of delivery, additional charges may be established in accordance with the Cooperative’s Line Extension Policy or by special contract between the consumer and the Cooperative.

C. Rate

The billing period shall be approximately one-twelfth (1/12) of a year, but not necessarily a calendar month. A three percent (3%) primary discount will be applied to the Distribution System Demand Charge, Cost of Electricity Demand Charge and the Cost of Electricity Energy Charge when service is delivered at primary voltage. Each billing period, the Member shall be obligated to pay the following charges:

1. SPEC Distribution System Charges:

Customer Charge: \$75.00 per meter

Plus

Distribution System Demand Charge: \$15.85 per billing kW

The billing demand for the SPEC Distribution System demand shall be the highest measured kW demand established in any 15 minute demand interval during the billing month but not less than 75% of customers maximum kW demand established during the previous eleven billing months.

SECTION: RATES AND CHARGES

The SPEC Distribution System Charge is designed to recover costs of providing electric service to the consumer. This includes the cost of installing, replacing and maintaining the poles, wire, and transformers necessary to provide safe and reliable electric distribution service to our customers.

2. Cost of Electricity from STEC:

Cost of Electricity Demand Charge: \$6.35 per billing kW

Plus

Cost of Electricity Energy Charge: \$0.038127 per kWh

The billing demand for the Cost of Electricity from STEC shall be the highest measured kW demand established in any 15 minute demand interval during the billing month but not less than 75% of customers maximum kW demand established during the previous June, July, August or September billing months.

D. Billing Adjustments

This rate is subject to all billing adjustments.

E. Minimum Monthly Charge

The minimum charge per billing period shall be the higher of the following:

1. The SPEC Distribution System Charges plus the minimum Cost of Electricity from STEC; or
2. The amount specified in the contract.

F. Power Factor Penalty

The Cooperative may assess a power factor penalty on any consumer with a power factor below 98 percent.

The power factor penalty shall be calculated by increasing the billing kW demand such that the corrected billing kW demand and measured KVAR yield a corrected power factor of 98 percent or higher.

The Cooperative may install the necessary metering equipment to determine power factor at any time, without notice to the consumer.

G. Conditions of Service

1. The Cooperative's Rules, approved by the Board of Directors for San Patricio Electric Cooperative, Inc. shall apply.
2. All wiring, poles, electric lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. The consumer's installation shall conform to City, State and National Electric Codes and Electrical Safety Codes.
4. The Cooperative reserves the right to remove facilities that remain idle for six (6) months or more.
5. This rate may be changed by order or consent of regulatory authorities having jurisdiction or, if none, by the Cooperative's Board of Directors.

H. Terms of Payment

The above rates are net, and each bill for service, regardless of the nature of the service, is due within sixteen (16) days after issuance unless such day falls on a weekend or holiday, in which case the payment will be due on the following work day. If full payment is not received at the Cooperative's office on or before the due date the customer's account shall be considered delinquent and subject to disconnection and applicable late fees.

APPROVED: 08/22/2005
EFFECTIVE: 01/01/2006
REVISED: 12/21/2020